

**AMENDMENTS TO THE CLAIMS**

- 1 1. (currently amended) A method for acquiring seismic data while drilling a well,  
2 comprising;  
3 (a) conveying at least one seismic receiver installed in a drill string wherein  
4 the receiver is controlled in part by an associated accelerometer that  
5 generates signals to control seismic data;  
6 (b) generating a coded seismic signals signal by using a seismic source at a  
7 surface location, the coded seismic signal including information about an  
8 activation time of the source;  
9 (c) detecting the coded seismic signals signal with at least one sensor in the at  
10 least one seismic receiver at at least one location in the wellbore; and  
11 (d) computing an arrival time for the detected coded seismic signals signal in  
12 the seismic receiver using the activation time of the source.  
13
- 1 2. (Previously presented) The method of claim 1 wherein said computed arrival time  
2 is transferred to a surface processor.  
3
- 1 3. (Original) The method of claim 1 wherein said computed arrival time is stored in  
2 the seismic receiver.  
3
- 1 4. (Currently amended) The method of claim 1 wherein said coded seismic signals  
2 signal further comprise timed discrete events.

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1 5. (Currently amended) The method of claim 1 wherein said coded seismic ~~signals~~  
2 signal further comprise timed discrete frequencies.

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1 6. (currently amended) The method of claim 1 further comprising using, for the at  
2 least one receiver, a plurality of seismic receivers located along the drill string.

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1 7. (currently amended) The method of claim 1 further comprising;  
2 i) detecting the coded seismic ~~signals~~ signal with at least one sensor located  
3 at the surface; and  
4 ii) storing the coded seismic signal detected by the at least one surface sensor  
5 in a surface processor.

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1 8. (currently amended) The method of claim 1 further comprising transferring the  
2 computed arrival time stored in the seismic receiver to a surface processor upon  
3 removal of the drill string from the wellbore.

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1 9. (currently amended) The method of claim 7 further comprising processing,  
2 according to programmed instructions, coded seismic signals detected at the  
3 surface and the seismic receiver detected signals to generate a seismic map.

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- 1 10. (currently amended) A method for acquiring seismic data while drilling a well,  
2 comprising;
- 3 (a) conveying at least one seismic receiver installed in a drill string wherein  
4 the receiver is controlled in part by an associated accelerometer that  
5 generates signals to control seismic data acquisition;
- 6 (b) generating a coded seismic signals signal by using a seismic source near a  
7 surface location, the coded seismic signal including information about an  
8 activation time of the source ;
- 9 (c) detecting the coded seismic signals signal with at least one sensor in the at  
10 least one seismic receiver at at least one location in the wellbore;
- 11 (d) computing, in the seismic receiver, a checkshot transit time for the  
12 detected coded seismic signals signal using the activation time of the  
13 source; and
- 14 (e) transferring said checkshot transit time to the surface.
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- 1 11. (currently amended) A method for acquiring seismic data while operating a drill  
2 string in wellbore, comprising;
- 3 (a) synchronizing, at the surface, a surface clock in a surface controller with a  
4 downhole clock in a seismic receiver;
- 5 (b) programming, at the surface, a processor in the seismic receiver to activate  
6 during at least one predetermined time window after a predetermined  
7 delay time,

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- 8 (c) conveying the seismic receiver in the drill string to a location of interest in  
9 the wellbore;
- 10 (d) generating, under control of a surface processor, a coded seismic signals  
11 signal by using a seismic source near a surface location, the coded seismic  
12 signal comprising an arbitrary pattern;
- 13 (e) detecting the generated coded seismic source signals with a near-source  
14 sensor and storing said signals in the surface processor;
- 15 (f) detecting the coded seismic signals with at least one sensor in the seismic  
16 receiver at a location of interest in the wellbore;
- 17 (g) storing the detected coded seismic signals in the seismic receiver;
- 18 (h) transferring the detected coded seismic signals from the seismic receiver  
19 to the surface processor; and
- 20 (i) processing the signals detected by the near-source sensor and the seismic  
21 receiver according to programmed instructions to generate a seismic map.  
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